

INVESTOR PRESENTATION

August 2021

Important Disclosures

No Offer or Solicitation

This communication relates to proposed business combination transactions between Bonanza Creek Energy, Inc. (“BCEI”) and Extraction Oil & Gas, Inc. (“XOG”) (the “XOG Merger”) and between BCEI, Crestone Peak Resources LP (“CPR”), CPPIB Crestone Peak Resources America Inc. (“CPPIB”), Crestone Peak Resources Management LP (“CPR Management LP,” and, together with CPR and CPPIB, the “Group Companies”) and XOG (the “Crestone Merger,” and together with the XOG Merger, the “Mergers”). Communications in this document do not constitute an offer to sell or the solicitation of an offer to subscribe for or buy any securities or a solicitation of any vote or approval with respect to the Mergers or otherwise, nor shall there be any sale, issuance or transfer of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. Offers of securities with respect to the XOG Merger and offers of securities to certain holders with respect to the Crestone Merger shall be made only by means of a prospectus meeting the requirements of Section 10 of the Securities Act of 1933, as amended (the “Securities Act”). BCEI intends to issue the merger consideration in connection with the Crestone Merger to certain holders in reliance on the exemptions from the registration requirements under the Securities Act, pursuant to Section 4(a)(2) thereof.

Important Additional Information

In connection with the Mergers, BCEI and XOG have filed materials with the Securities and Exchange Commission (the “SEC”), including (1) a joint proxy statement in preliminary and definitive form (the “Joint Proxy Statement”) and (2) a Registration Statement on Form S-4, Registration No. 333-257882, with respect to the XOG Merger (the “Registration Statement”), of which the Joint Proxy Statement is a part. After the Registration Statement is declared effective by the SEC, BCEI and XOG intend to send the definitive form of the Joint Proxy Statement to the shareholders of BCEI and the shareholders of XOG. These documents are not substitutes for the Joint Proxy Statement or Registration Statement or for any other document that BCEI or XOG may file with the SEC and send to BCEI’s shareholders or XOG’s shareholders in connection with the Mergers. INVESTORS AND SECURITY HOLDERS OF BCEI AND XOG ARE URGED TO CAREFULLY AND THOROUGHLY READ THE JOINT PROXY STATEMENT AND THE REGISTRATION STATEMENT, AS EACH MAY BE AMENDED OR SUPPLEMENTED FROM TIME TO TIME, AND OTHER RELEVANT DOCUMENTS FILED BY BCEI AND XOG WITH THE SEC, WHEN THEY BECOME AVAILABLE BECAUSE THEY WILL CONTAIN IMPORTANT INFORMATION ABOUT BCEI, XOG, THE GROUP COMPANIES, THE MERGERS, THE RISKS RELATED THERETO AND RELATED MATTERS.

Investors and security holders will be able to obtain free copies of the Registration Statement and Joint Proxy Statement, as each may be amended from time to time, and other relevant documents filed by BCEI and XOG with the SEC (when they become available) through the website maintained by the SEC at www.sec.gov. Copies of documents filed with the SEC by BCEI will be available free of charge from BCEI’s website at www.bonanzacrck.com under the “Investor Relations” tab or by contacting BCEI’s Investor Relations Department at (720) 225-6679 or slandreth@bonanzacrck.com. Copies of documents filed with the SEC by XOG will be available free of charge from XOG’s website at www.extractionog.com under the “Investor Relations” tab or by contacting XOG’s Investor Relations Department at (720) 974-7773 or ir@extractionog.com.

Participants in the Solicitation

BCEI, XOG and their respective directors and certain of their executive officers and other members of management and employees may be deemed, under SEC rules, to be participants in the solicitation of proxies from BCEI’s shareholders and XOG’s shareholders in connection with the Mergers. Information regarding the executive officers and directors of BCEI is included in its definitive proxy statement for its 2021 annual meeting filed with the SEC on April 28, 2021. Information regarding the executive officers and directors of XOG is included in its amended annual report on Form 10-K/A filed with the SEC on April 30, 2021. Additional information regarding the persons who may be deemed participants and their direct and indirect interests, by security holdings or otherwise, will be set forth in the Registration Statement, Joint Proxy Statement and other materials when they are filed with the SEC in connection with the Mergers. BCEI filed an initial Registration Statement and Joint Proxy Statement with the SEC on July 14, 2021. Free copies of these documents may be obtained as described in the paragraphs above.

Cautionary Statement Regarding Forward-Looking Statements

Cautionary Statement Regarding Forward-Looking Information

Certain statements in this document concerning the Mergers, including any statements regarding the expected timetable for completing the Mergers, the results, effects, benefits and synergies of the Mergers, future opportunities for the combined company, future financial performance and condition, guidance and any other statements regarding BCEI's, XOG's or the Group Companies' future expectations, beliefs, plans, objectives, financial conditions, assumptions or future events or performance that are not historical facts are "forward-looking" statements based on assumptions currently believed to be valid. Forward-looking statements are all statements other than statements of historical facts. The words "anticipate," "believe," "ensure," "expect," "if," "intend," "estimate," "probable," "project," "forecasts," "predict," "outlook," "aim," "will," "could," "should," "would," "potential," "may," "might," "anticipate," "likely," "plan," "positioned," "strategy," and similar expressions or other words of similar meaning, and the negatives thereof, are intended to identify forward-looking statements. Specific forward-looking statements include statements regarding BCEI, XOG and the Group Companies' plans and expectations with respect to the Mergers and the anticipated impact of the Mergers on the combined company's results of operations, financial position, growth opportunities and competitive position. The forward-looking statements are intended to be subject to the safe harbor provided by Section 27A of the Securities Act of 1933, Section 21E of the Securities Exchange Act of 1934 and the Private Securities Litigation Reform Act of 1995.

These forward-looking statements involve significant risks and uncertainties that could cause actual results to differ materially from those anticipated, including, but not limited to, the possibility that shareholders of BCEI may not approve the issuance of new shares of BCEI common stock in the Mergers or that shareholders of XOG may not approve the XOG Merger Agreement; the risk that a condition to closing of the Mergers may not be satisfied, that either party may terminate the XOG Merger Agreement or the Crestone Peak Merger Agreement or that the closing of the Mergers might be delayed or not occur at all; potential adverse reactions or changes to business or employee relationships, including those resulting from the announcement or completion of the Mergers; the diversion of management time on Merger-related issues; the ultimate timing, outcome and results of integrating the operations of BCEI, XOG and the Group Companies; the effects of the business combination of BCEI, XOG and the Group Companies, including the combined company's future financial condition, results of operations, strategy and plans; the ability of the combined company to realize anticipated synergies in the timeframe expected or at all; changes in capital markets and the ability of the combined company to finance operations in the manner expected; regulatory approval of the Mergers; the effects of commodity prices; the risks of oil and gas activities; and the fact that operating costs and business disruption may be greater than expected following the public announcement or consummation of the Mergers. Expectations regarding business outlook, including changes in revenue, pricing, capital expenditures, cash flow generation, strategies for our operations, oil and natural gas market conditions, legal, economic and regulatory conditions, and environmental matters are only forecasts regarding these matters.

Additional factors that could cause results to differ materially from those described above can be found in BCEI's Annual Report on Form 10-K for the year ended December 31, 2020, in its subsequently filed Quarterly Report on Form 10-Q, and in its July 14, 2021 Registration Statement and Joint Proxy Statement, each of which is on file with the SEC and available from BCEI's website at www.bonanzacrk.com under the "Investor Relations" tab, and in other documents BCEI files with the SEC. All forward-looking statements speak only as of the date they are made and are based on information available at that time. BCEI assumes any obligation to update forward-looking statements to reflect circumstances or events that occur after the date the forward-looking statements were made or to reflect the occurrence of unanticipated events except as required by federal securities laws. As forward-looking statements involve significant risks and uncertainties, caution should be exercised against placing undue reliance on such statements.

Bonanza Creek – Pure-Play DJ Basin Operator

**BCEI
LISTED**

NYSE • Highly contiguous, oily acreage in rural Weld County

- Strong financial position
 - Leverage of 0.5x net debt / LTM EBITDAX⁽¹⁾ at 6/30/21
 - Includes \$99 million RBL debt, \$100 million of newly issued 7.5% notes due 2026, and cash balance of \$24 million
 - Current RBL debt of \$85 million as of August 9, 2021
 - Reaffirmed borrowing base of \$500 million with elected commitments of \$400 million in July 2021
 - Certain lenders have given initial commitments that would reflect a \$1.0 billion borrowing base with \$800 million in elected commitments for the pending Extraction and Crestone Peak mergers
 - \$325 million in liquidity as of 6/30/21
- 2Q 2021 total Proved PV-10 of \$1.39 billion (SEC Prices)⁽²⁾
 - 2Q 2021 total Proved PV-10 at strip of \$1.89 billion⁽³⁾
 - 2Q 2021 PDP PV-10 at strip of \$1.38 billion⁽³⁾
- 3Q 2021 production guidance of 41.0 - 44.0 Mboe/d and capex of \$55 - \$65 million (\$150 - \$170 million full year)

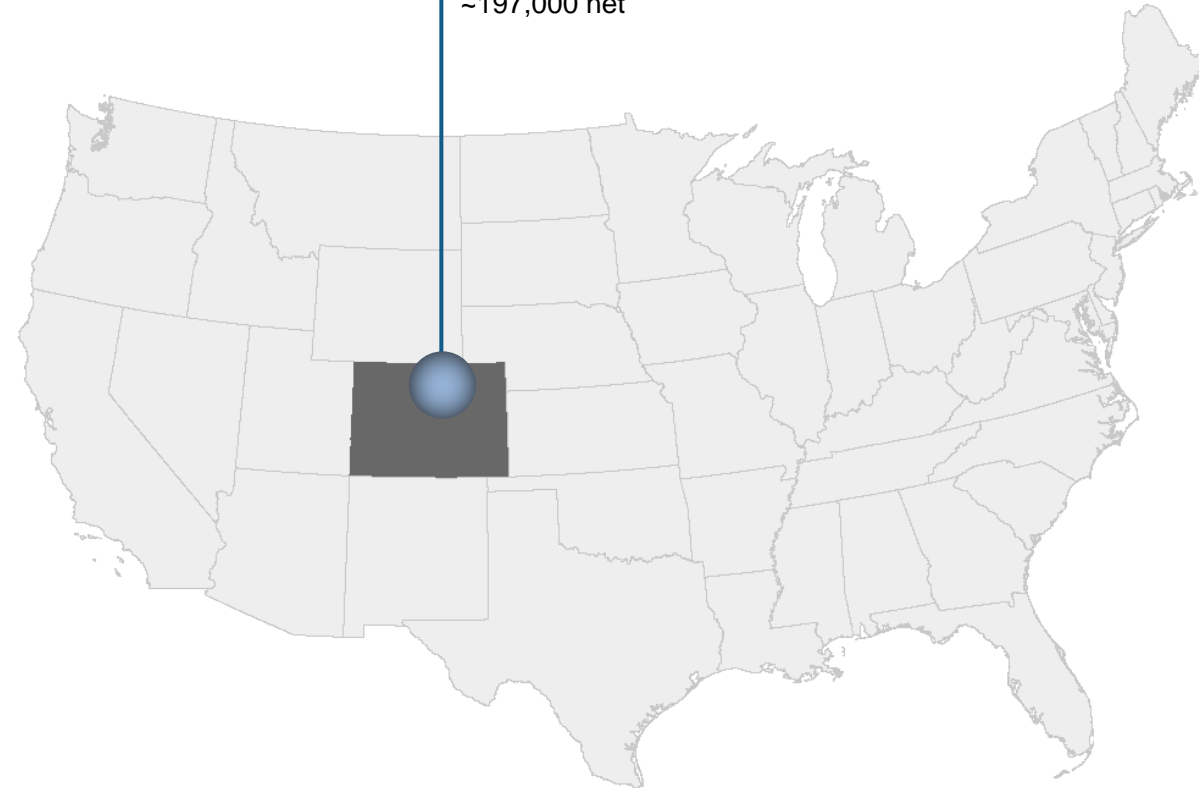
DJ Basin

Target
Niobrara/Codell

Proved Reserves 6/30/21
~170 MMboe (63% PDP)

Acres
~261,000 gross
~197,000 net

Production 2Q21
42.3 Mboe/d (49.5% oil)



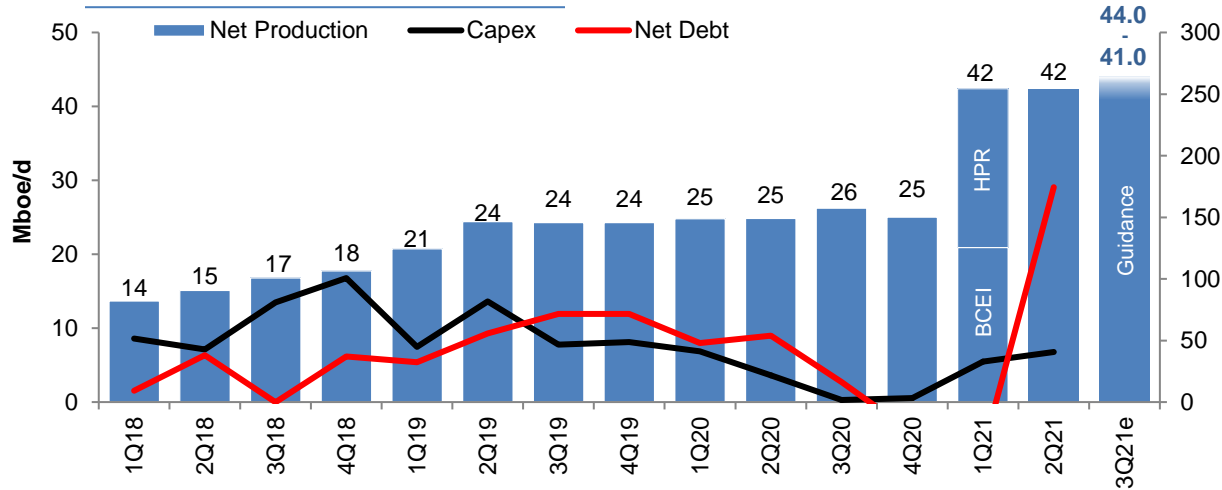
(1) LTM EBITDAX is a non-GAAP number. See Appendix for reconciliation of LTM EBITDAX to Net Income

(2) PV-10 is a management estimate based on reserves as of 6/30/21 using SEC pricing of \$49.78 WTI and \$2.43 Henry Hub. See Appendix for a reconciliation of mid year 2021 PV-10 to YE 2020 standardized measure

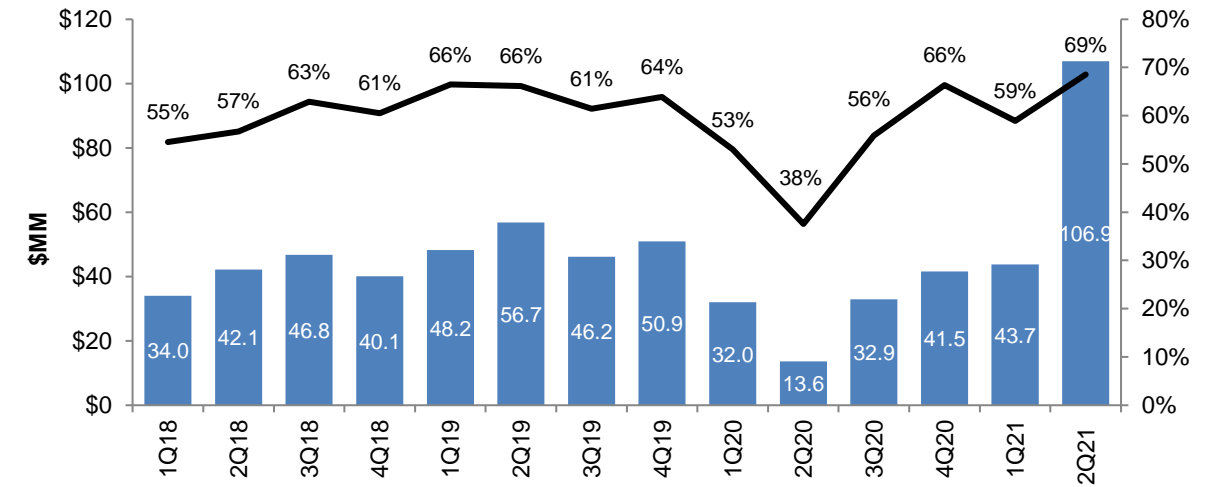
(3) PV-10 is a management estimate based on reserves as of 6/30/21 using 6/30/21 strip pricing: WTI = \$71.80, \$66.83, \$61.20, \$57.85, \$55.29 (2021 - 2025). HH = \$3.66, \$3.17, \$2.81, \$2.71, \$2.73 (2021 - 2025)

Track Record of Performance...

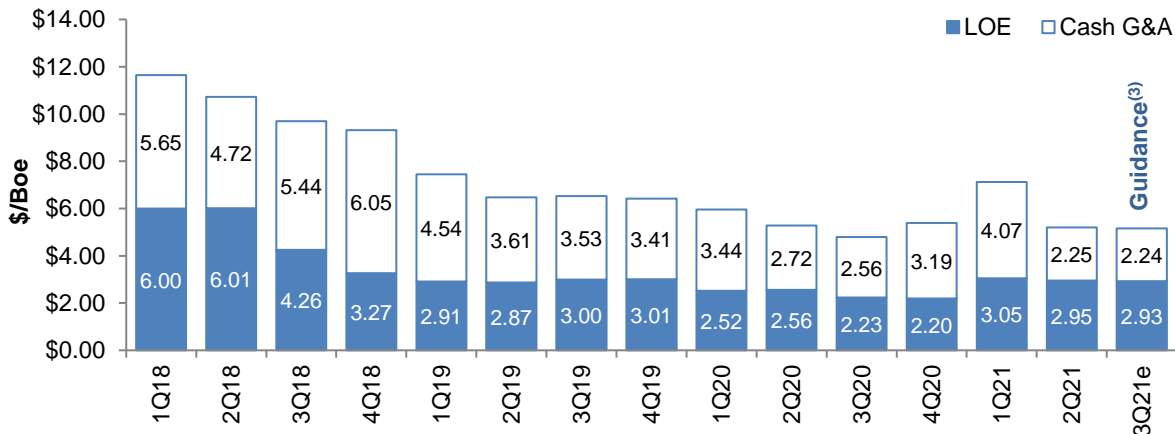
Production & Capex



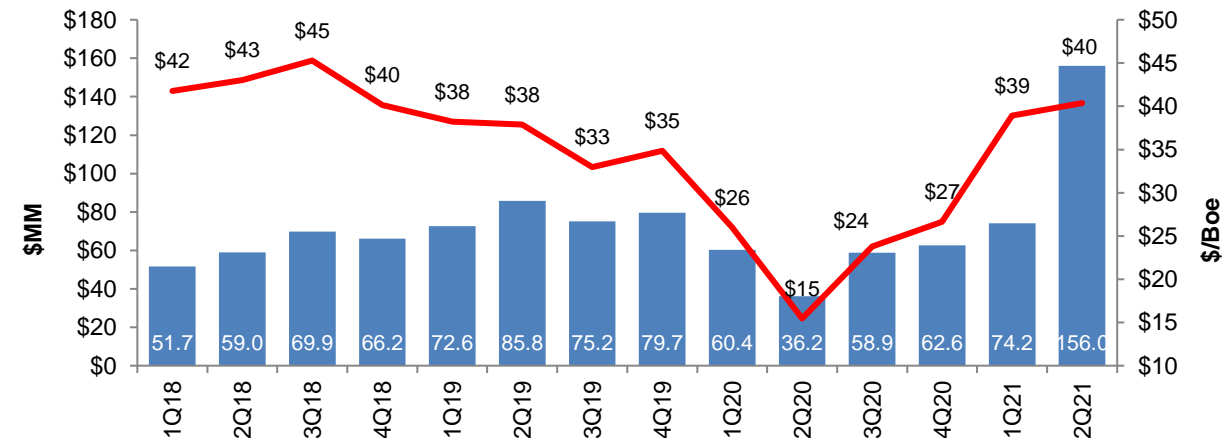
Pre-Hedge Adjusted EBITDAX & Margin⁽¹⁾



LOE + Recurring Cash G&A⁽²⁾

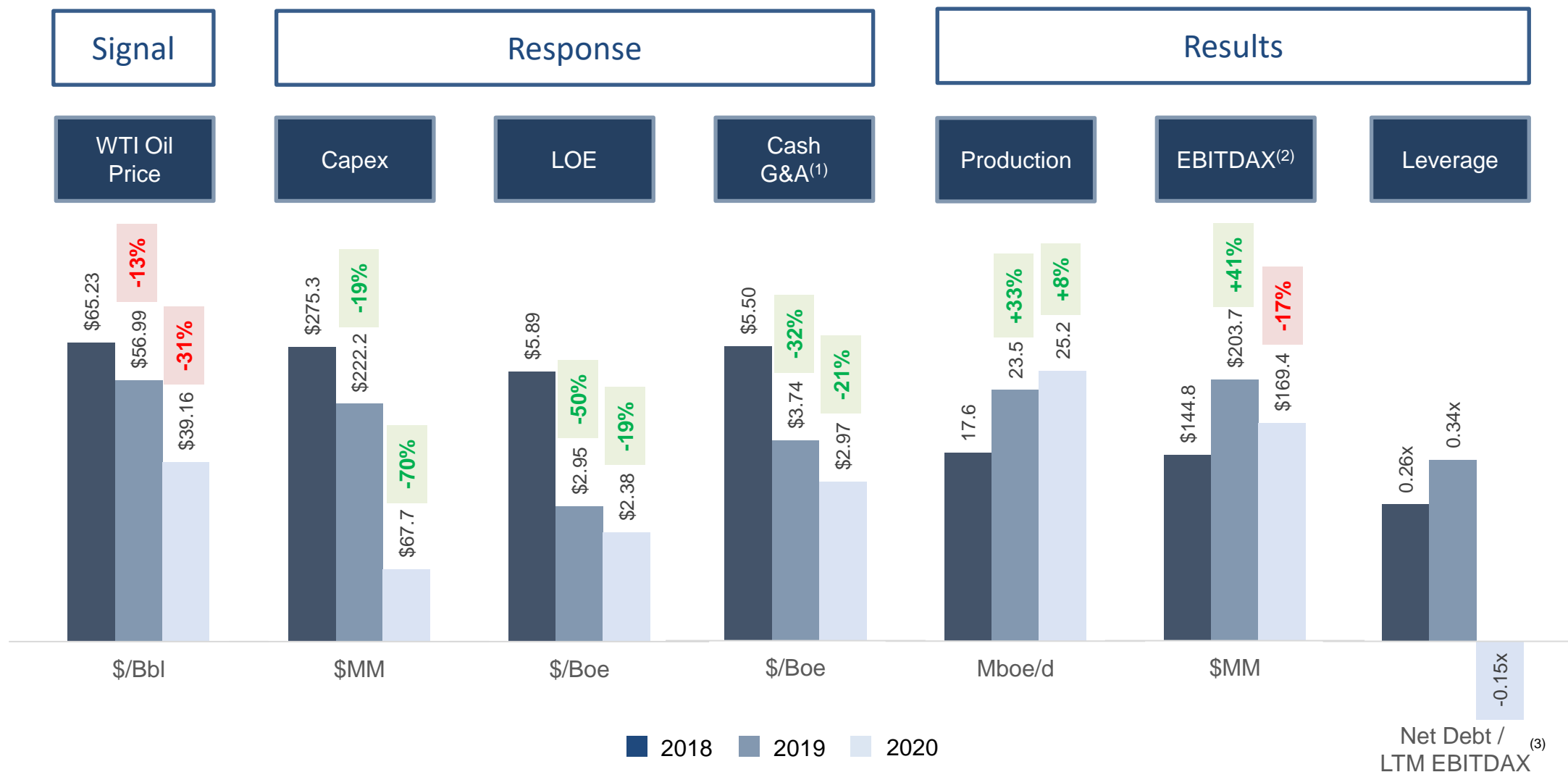


Revenues & Realized Prices⁽⁴⁾



(1) Pre-Hedge Adjusted EBITDAX is a non-GAAP number. See appendix for reconciliation of Pre-Hedge Adjusted EBITDAX to Net Income
 (2) Recurring Cash G&A excludes stock-based compensation, cash severances, and non-recurring advisor/mergers fees, and includes volumes associated with divested Mid-Continent asset through 3Q 2018. See appendix for reconciliation to total G&A expense
 (3) Utilizes mid-point of LOE, recurring cash G&A, and production guidance
 (4) Revenue before impact of derivatives. Oil prices rounded to nearest dollar.

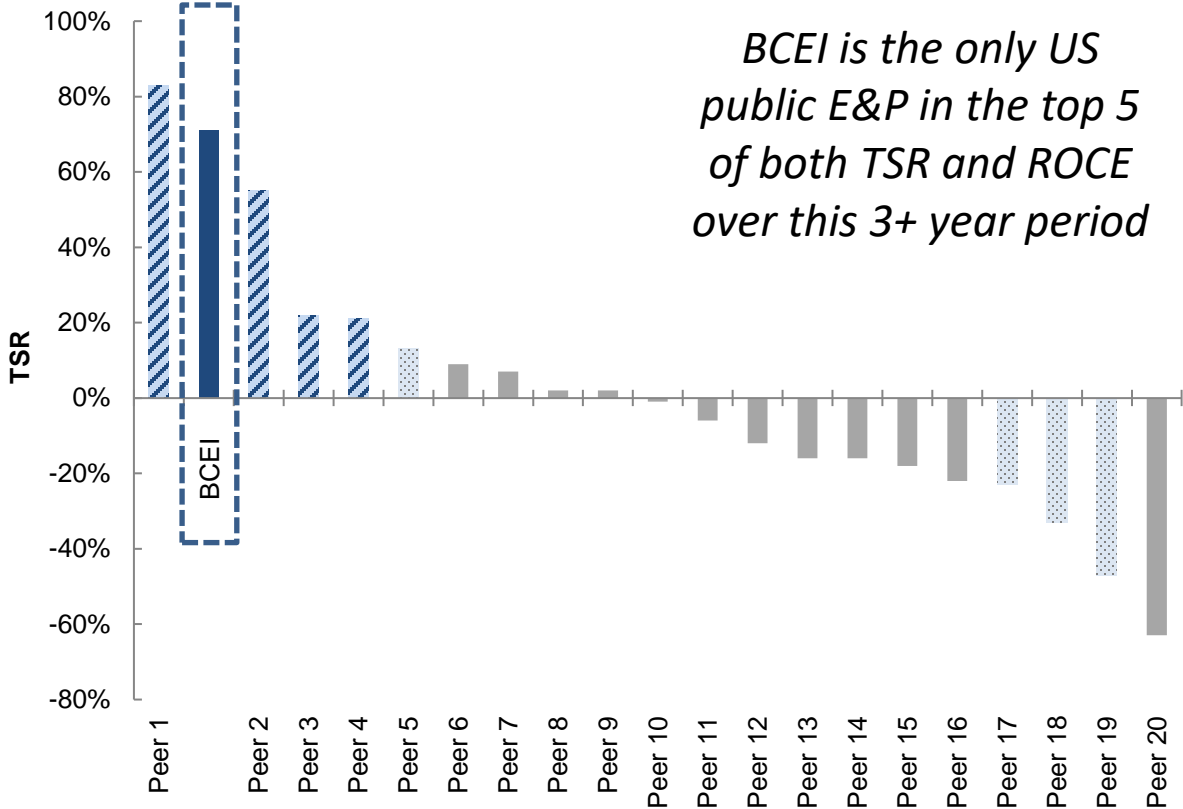
...and Managing Within Commodity Cycle



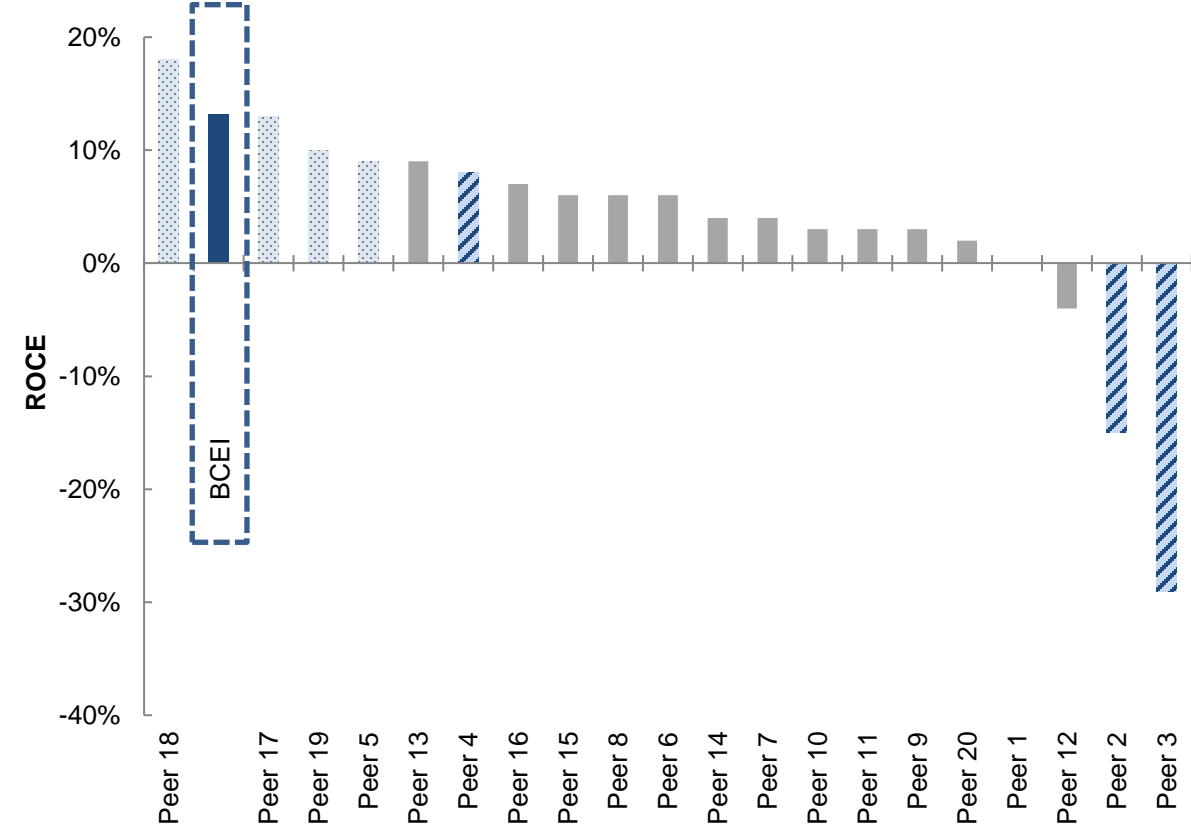
(1) Recurring Cash G&A excludes stock-based compensation, cash severances, and other non-recurring expenses, and includes volumes associated with divested Mid-Continent asset through 3Q 2018. See appendix for reconciliation to total G&A expense
 (2) Hedged EBITDAX is a non-GAAP number. See appendix for reconciliation of Hedge Adjusted EBITDAX to Net Income
 (3) LTM EBITDAX is a non-GAAP number. See appendix for a reconciliation of LTM EBITDAX to Net Income.

Top-Tier BCEI TSR & ROCE vs Best of U.S. E&P

Long-Term Total Shareholder Return ⁽¹⁾



Long-Term Return on Capital Employed ⁽²⁾

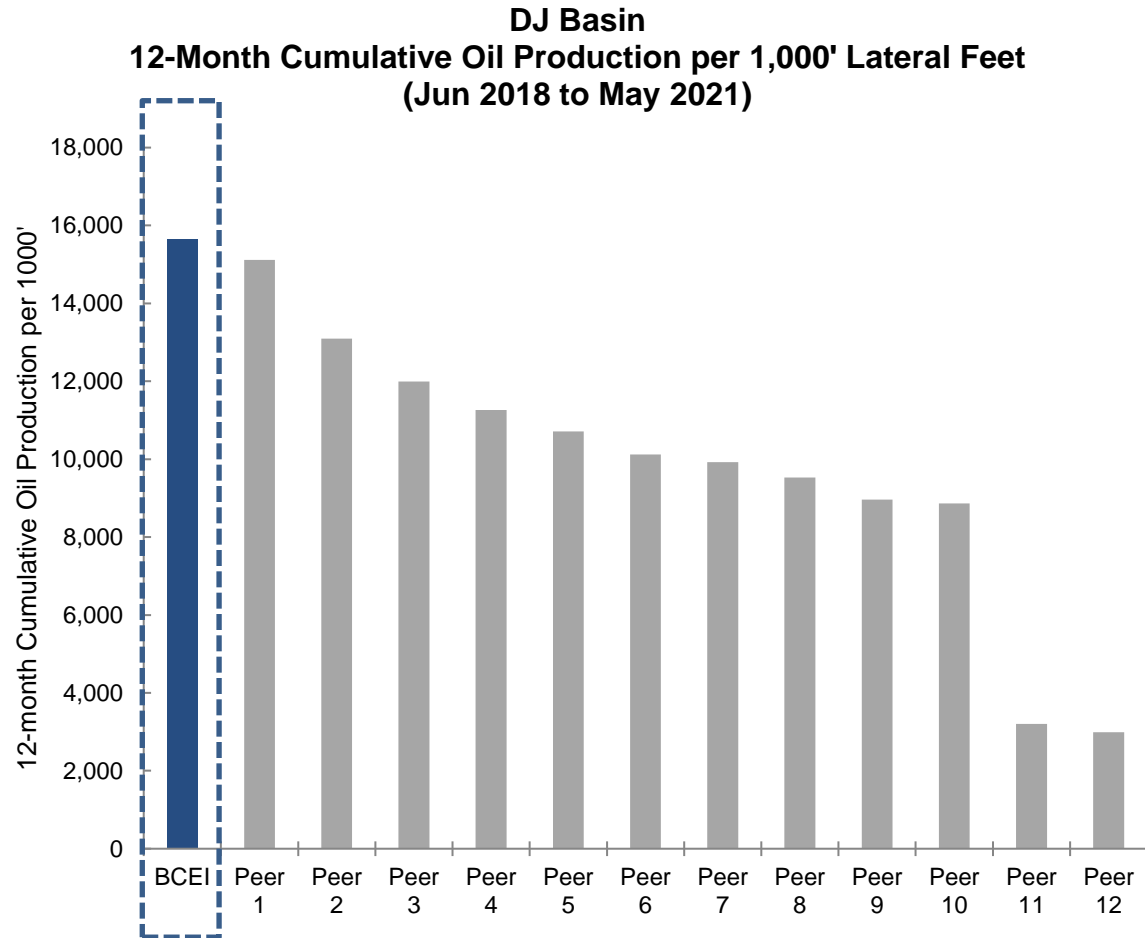


(1) Source: FactSet, Note: Long-Term TSR represents total shareholder return 4/1/2018-6/30/2021

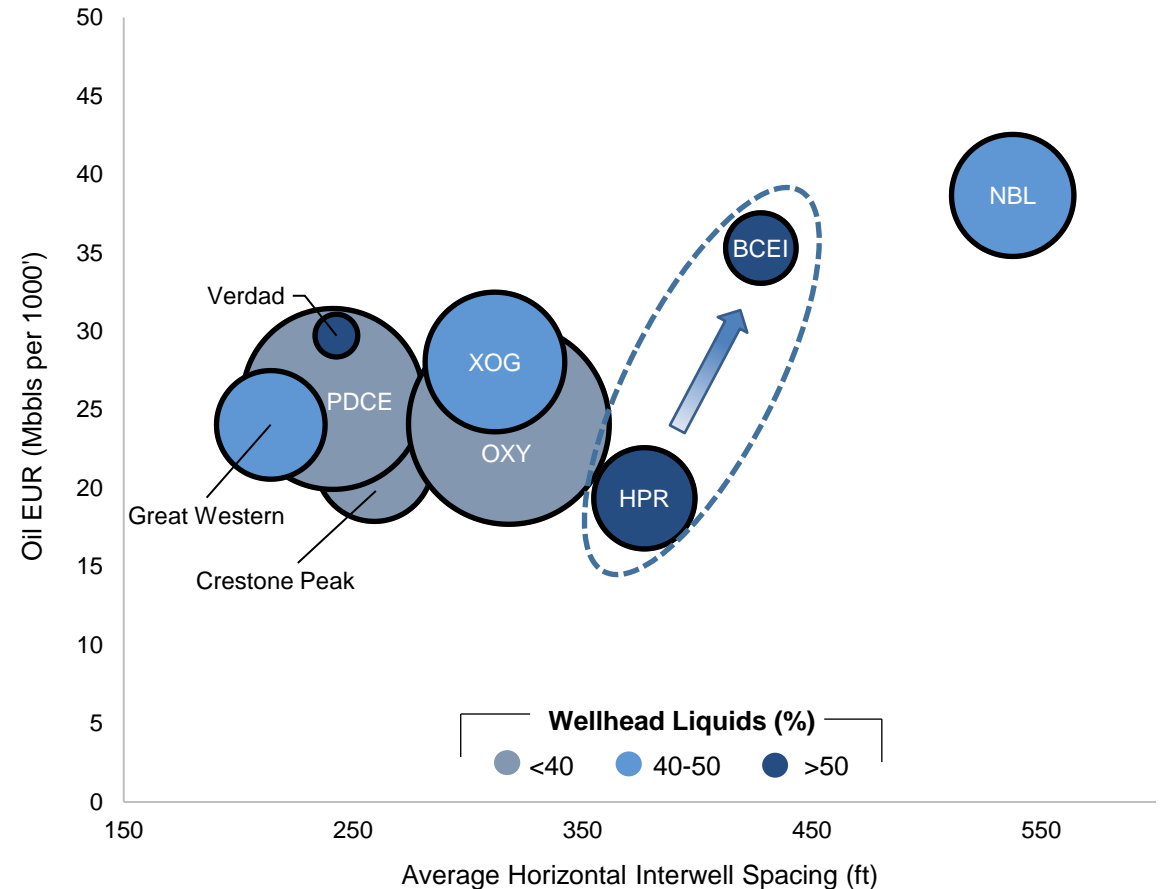
(2) Source: FactSet, Company filings for 4/1/2018-6/30/2021 Note: ROCE calculated as normalized net income divided by the average of total capitalization at the beginning of the year and end of the year; Normalized net income calculated as net income plus tax-effected interest, impairments, and unrealized hedge losses; Total capitalization calculated as book value of equity, plus cumulative tax-effected adjustments since 2018, plus long term debt, less cash and cash equivalents; Assumes tax rate of 21%

(3) Note: E&P company peers shown on the charts include: Berry, Cabot, Centennial, Chevron, Cimarex, ConocoPhillips, Contango, Devon, Diamondback, Earthstone, EOG, EQT, ExxonMobil, Hess, Laredo, Magnolia, Matador, PDCE, Penn Virginia, Pioneer

Strong BCEI Oil Recoveries Drive Strong Returns



Source: RS Energy and Enverus. DJ Basin peer group shown on chart, limited to operators with 8 WPS or higher to correspond with bubble plot on the right, includes OXY (469 wells), PDC (435 wells), XOG (229 wells), Crestone (181 wells), Great Western (151 wells), CVX (119 wells), BCEI (41 wells), Confluence (11 wells), Petroshare (14 wells), EOG (10 wells), Verdad (5 wells), Samson (1 well), Whiting (1 well)

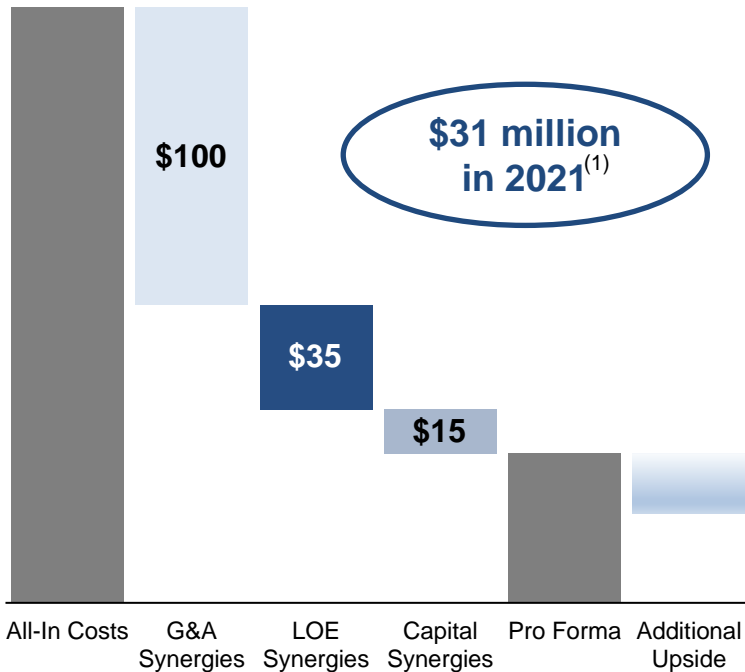


Source: RS Energy and Enverus, "DJ Basin Play Fundamentals: Peak Rates, Potential and Politics" (September 2020)
 Note: Bubbles are sized by well count and colored by oil percentage

Achieving BCEI + HPR Synergy Savings Ahead of Schedule

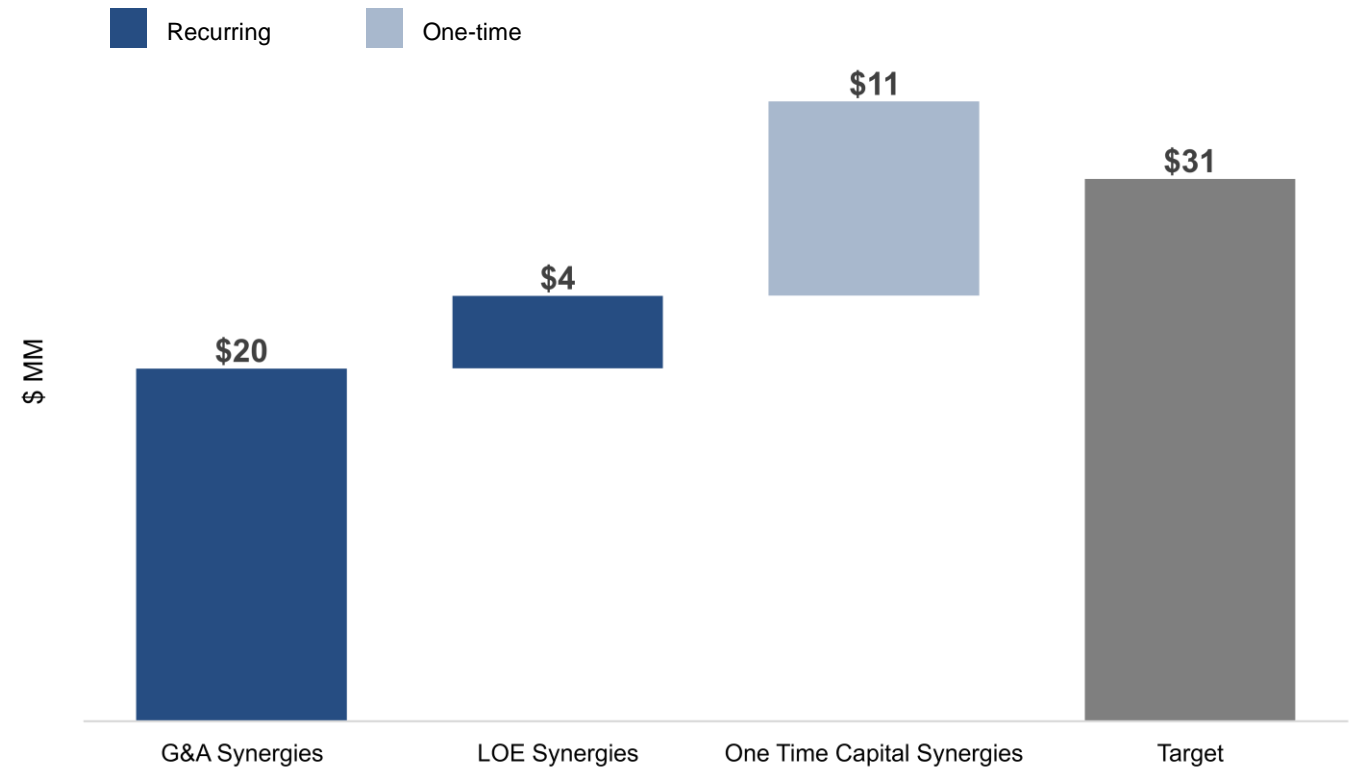
Expected BCEI + HPR Synergy Savings upon Closing

PV10 (\$ millions)



(1) Expected synergies within first year of closing on April 1, 2021

BCEI + HPR Synergy Savings Achieved

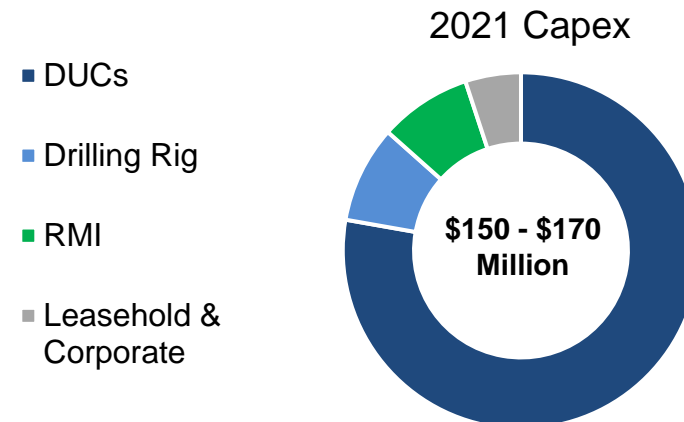


- Targeted \$31 million in first-year synergy savings. Have already achieved \$35 million in first-year synergy savings (recurring savings annualized)
- Targeted \$150 million (PV10) in total synergies, and have already achieved more than \$200 million (PV10) in recurring synergy savings

2021 Guidance (BCEI + HPR)

	Actuals	Guidance
Guidance	2Q 2021	3Q 2021
Total Capex (\$MM)	\$40.8	\$55.0 - \$65.0
Production (Mboe/d)	42.3	41.0 - 44.0
% Oil	49.5%	48% - 52%
LOE (\$/Boe)	\$2.95	\$2.85 - \$3.00
RMI Opex (\$/Boe)	\$1.10	\$0.85 - \$1.15
Recurring Cash G&A (\$MM) ⁽¹⁾	\$8.7	\$8.0 - \$9.5
Severance / Ad Valorem Tax (as a % of revenue)	6.3%	5.0% - 6.0%
Oil Differential (\$/bbl) ⁽²⁾	\$5.28	\$6.50 - \$7.00

- Full year 2021 capex guidance of \$150 - \$170 million
 - Includes completion of 45 gross (39.9 net) drilled, uncompleted (DUC) wells; all to IP in 2021
 - Completion activities started in January on BCEI DUCs
 - HPR DUCs to begin completions in 2H 2021
 - Expect 30 gross (23.3 net) DUCs in inventory at year-end 2021
 - Pick up drilling rig in 4Q 2021 with those completions starting in 2022



ESG Commitment

Environment

- Meet and exceed Colorado air emission standards and groundwater monitoring regulations
- Reduced carbon footprint via pipeline infrastructure, reduced truck traffic, Leak Detection and Repair (LDAR), and Storage Tank Emissions Management (STEM)
- Incorporating advanced vapor recovery, methane, and volatile organic compounds (VOC) controls at our Centralized Processing Facilities
- Suppliers and service providers held to the same high standards



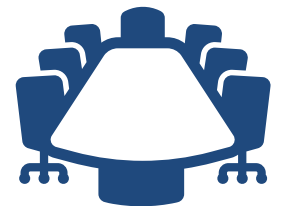
Social

- Committed to transparent employee and contractor safety, diversity, and inclusion
- Values-driven culture that encourages employees to volunteer and contribute to the betterment of their communities
- Cultivating opportunities to engage employees, local governments, and community leaders to protect people, land, air, and water resources



Governance

- Formation of ESG Committee of Board of Directors in 2021
- Engaged, independent, and diverse Board
- Commitment to tie compensation to ESG metrics
- Code of Business Conduct and Ethics not only for employees but also suppliers
- Transparent and proactive stakeholder engagement



Appendix

Company Contacts

Brant DeMuth

EVP, Chief Financial Officer

- Tel: (720) 440-6117
- Email: bdemuth@bonanzacrk.com

Scott Landreth

Senior Director, Finance, Investor Relations and Treasurer

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- Email: slandreth@bonanzacrk.com

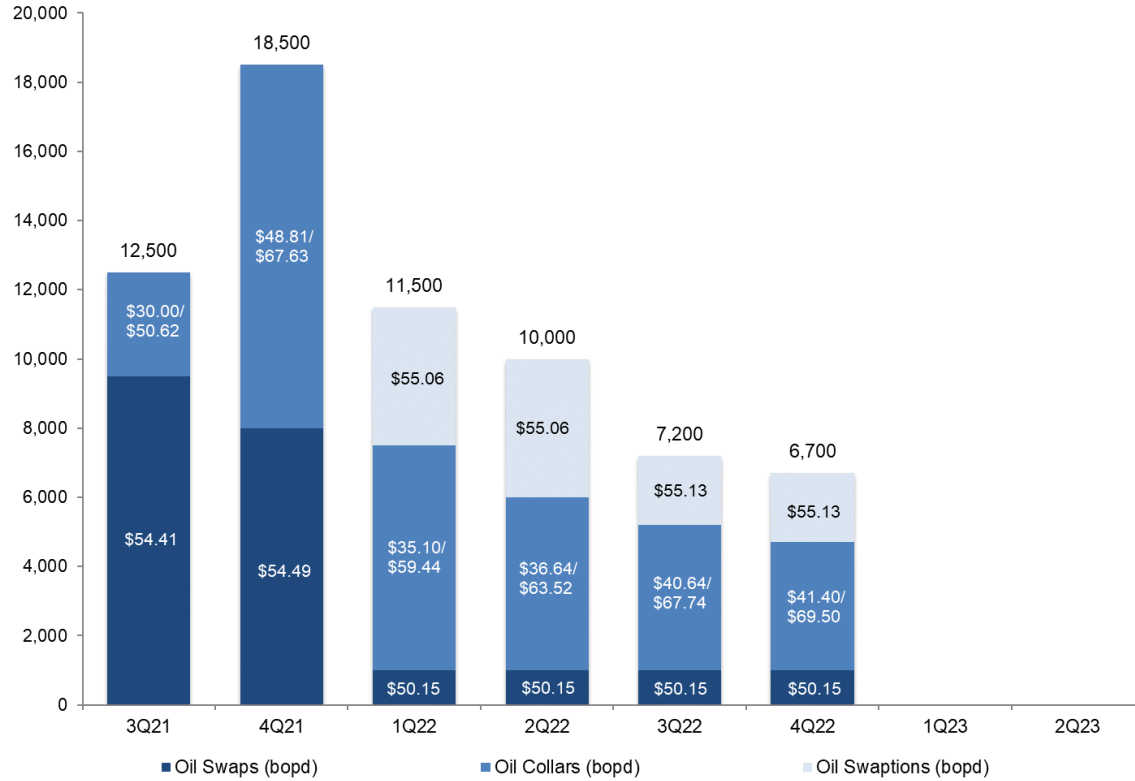


Analyst Coverage

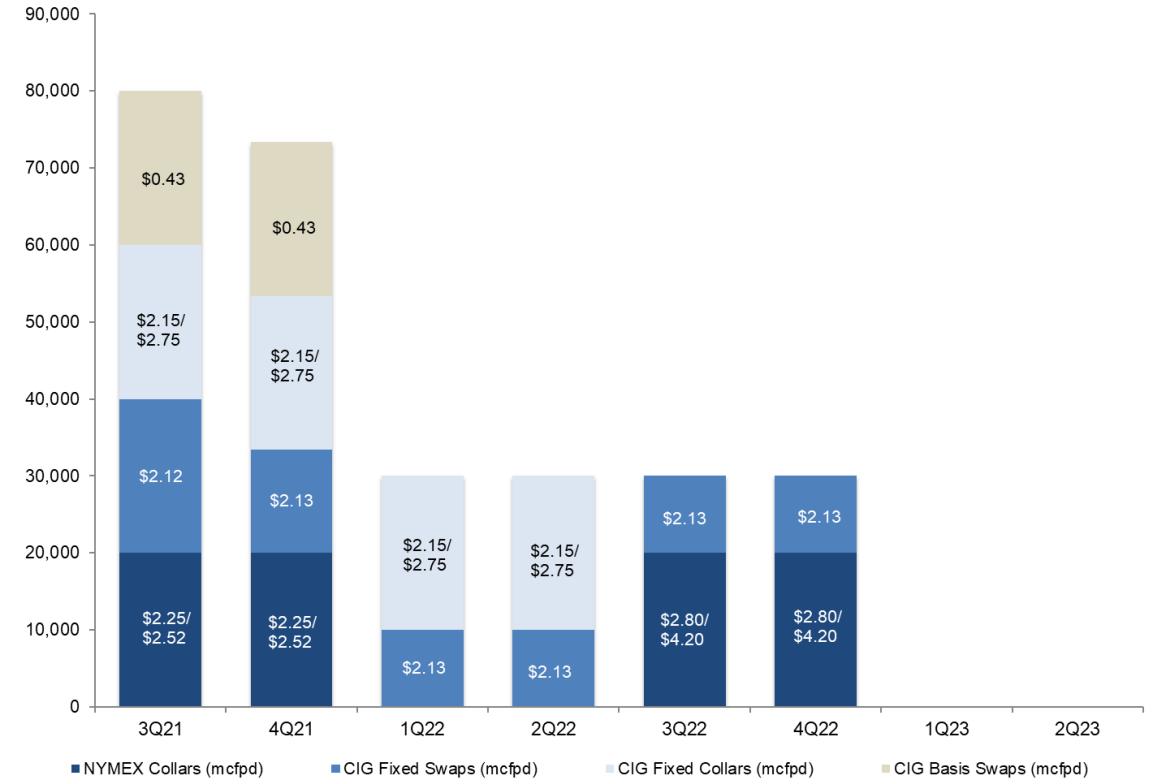
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Hedged Volumes

Oil Hedges



Natural Gas Hedges



- Protect balance sheet and reduce realized price volatility
- Preference for two-way collars and puts



(1) Hedges as of 8/9/2021

2Q 2020 PV-10 Reconciliation

PV-10 values are non-GAAP financial measures as defined by the SEC. The Company believes that the presentation of PV-10 value is relevant and useful to its investors because it presents the discounted future net cash flows attributable to reserves prior to taking into account corporate future income taxes and the Company's current tax structure. The Company further believes investors and creditors use pre-tax PV-10 values as a basis for comparison of the relative size and value of its reserves as compared with other companies.

The GAAP financial measure most directly comparable to pre-tax PV-10 is the standardized measure of discounted future net cash flows ("Standardized Measure"). With respect to PV-10 calculated as of an interim date, GAAP does not provide for disclosure of standardized measure on an interim basis. It is not practical to calculate the taxes for the related interim period.

The following table presents a reconciliation of GAAP Standardized Measure to the non-GAAP financial measure of PV-10.

(in millions)

Total Proved Reserve PV-10 at 6/30/2021 ⁽¹⁾	\$ 1,386
Changes to Proved Reserve PV-10 ⁽¹⁾	(622)
Present value of future income taxes discounted at 10%	<u>—</u>
Standardized Measure at 12/31/2020 ⁽²⁾	\$ 764

⁽¹⁾ The 12-month average benchmark pricing used to estimate SEC proved reserves and PV-10 value for crude oil and natural gas as of June 30, 2021 were \$49.78 per Bbl of WTI crude oil and \$2.43 per MMBtu of natural gas at Henry Hub before differential adjustments.

⁽²⁾ The 12-month average benchmark pricing used to estimate SEC proved reserves and PV-10 value for crude oil and natural gas as of December 31, 2020 were \$39.57 per Bbl of WTI crude oil and \$1.99 per MMBtu of natural gas at Henry Hub before differential adjustments.

Adjusted EBITDAX Reconciliation

Adjusted EBITDAX is a supplemental non-GAAP financial measure that is used by management to provide a metric of the Company's ability to internally generate funds for exploration and development of oil and gas properties. The metric excludes items which are non-recurring in nature. Management believes adjusted EBITDAX provides external users of the Company's consolidated financial statements such as industry analysts, investors, lenders, and rating agencies with additional information to assist in their analysis of the Company. The Company defines Adjusted EBITDAX as earnings before interest, income taxes, depreciation, depletion, and amortization, impairment, exploration expenses and other similar non-cash and non-recurring charges. Adjusted EBITDAX is not a measure of net income (loss) or cash flows as determined by GAAP.

The following table presents a reconciliation of the GAAP financial measure of net income (loss) to the non-GAAP financial measure of Adjusted EBITDAX.

	1Q18	2Q18	3Q18	4Q18	1Q19	2Q19	3Q19	4Q19	1Q20	2Q20	3Q20	4Q20	1Q21	2Q21
Net income (loss)	\$13,870	\$4,859	\$43,363	\$106,094	(\$6,993)	\$41,022	\$36,293	(\$3,255)	\$78,551	(\$38,902)	\$3,251	\$60,628	(\$119)	(\$25,319)
Exploration	29	221	(6)	47	97	408	33	259	373	112	66	45	96	3,547
Depreciation, depletion and amortization	7,508	9,564	10,987	13,824	15,759	18,898	19,900	21,896	21,584	22,283	23,439	23,936	18,823	35,006
Abandonment and impairment of unproved properties	2,502	2,477	430	(138)	879	878	879	8,565	30,057	309	223	6,754	-	2,215
Unused commitments	21	-	-	-	-	-	-	-	-	-	-	-	-	4,328
Stock-based compensation (1)	1,008	2,184	1,741	2,223	1,380	1,768	2,041	1,697	1,239	1,474	1,723	1,720	1,612	2,195
Non-recurring general and administrative expense (1)	-	-	-	-	-	-	-	-	-	-	-	-	-	1,294
Severance costs (1)	-	-	279	-	418	-	-	333	413	784	140	-	-	-
Merger transaction costs	-	-	-	-	-	-	-	-	-	-	-	-	3,295	18,246
Ad valorem reimbursement	-	-	-	(5,134)	-	-	-	-	-	-	-	-	-	-
Advisor fees related to CEO search and strategic alternatives (1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Advisor fees (1)	-	-	-	-	-	-	-	-	-	21	888	5,767	-	-
Interest expense	357	805	608	833	1,151	385	(78)	1,192	217	984	356	488	419	3,241
Severance and ad valorem taxes adjustment (2)	-	-	-	-	-	-	-	-	-	-	(12,586)	(3,705)	-	-
Derivative (gain) loss	8,742	22,012	16,078	(77,103)	36,544	(8,173)	(12,894)	21,668	(100,419)	25,146	10,670	11,141	23,419	73,970
Derivative cash settlements	(4,312)	(7,310)	(8,322)	1,784	936	(543)	3,373	(2,075)	11,254	22,613	8,627	6,912	(3,791)	(20,199)
Gain on sale of oil and gas properties	-	-	(26,720)	(604)	(1,126)	1,432	-	(1,483)	-	1,398	-	-	-	-
Pre-petition advisory fees (1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Post-petition restructuring fees (1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Reorganization items, net	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Income tax effect	-	-	-	-	-	-	-	-	-	-	4,689	(65,236)	(44)	(10,392)
Deferred financing costs amortization	-	-	-	30	125	123	-	-	-	-	-	-	-	-
Adjusted EBITDAX	\$29,725	\$34,812	\$38,438	\$41,856	\$49,170	\$56,198	\$49,547	\$48,797	\$43,269	\$36,222	\$41,486	\$48,450	\$43,710	\$88,132
Derivative cash settlements	(4,312)	(7,310)	(8,322)	1,784	936	(543)	3,373	(2,075)	11,254	22,613	8,627	6,912	(3,791)	(20,199)
Pre-Hedge Adjusted EBITDAX	\$34,037	\$42,122	\$46,760	\$40,072	\$48,234	\$56,741	\$46,174	\$50,872	\$32,015	\$13,609	\$32,859	\$41,538	\$47,501	\$108,331



(1) Included as a portion of general and administrative expense in the consolidated statements of operations and comprehensive income (loss)

(2) Included as a portion of severance and ad valorem taxes in the consolidated statements of operations and comprehensive income (loss)

Recurring Cash G&A Reconciliation

Recurring cash G&A is a supplemental non-GAAP financial measure that is used by management to provide only the cash portion of its G&A expense, which can be used to evaluate cost management and operating efficiency on a comparable basis from period to period. Management believes recurring cash G&A provides external users of the Company's consolidated financial statements such as industry analysts, investors, lenders, and rating agencies with additional information to assist in their analysis of the Company. The Company defines recurring cash G&A as GAAP general and administrative expense exclusive of the Company's stock-based compensation and one-time charges. The Company refers to recurring cash G&A to provide typical recurring cash G&A costs that are planned for in a given period. Recurring cash G&A is not a fully inclusive measure of general and administrative expense as determined by GAAP.

The following table presents a reconciliation of the GAAP financial measure of general and administrative expense to the non-GAAP financial measure of recurring cash G&A.

	1Q18	2Q18	3Q18	4Q18	1Q19	2Q19	3Q19	4Q19	1Q20	2Q20	3Q20	4Q20	1Q21	2Q21
General and Administrative Expense	\$9,533	\$9,917	\$10,899	\$12,104	\$10,278	\$9,803	\$9,920	\$9,667	\$9,429	\$8,406	\$8,031	\$9,091	\$9,251	\$12,144
Stock-Based Compensation	(1,008)	(2,184)	(1,741)	(2,223)	(1,380)	(1,768)	(2,041)	(1,697)	(1,239)	(1,474)	(1,723)	(1,720)	(1,612)	(2,195)
Non-recurring general and administrative expense (1)	0	0	0	0	0	0	0	0	0	0	0	0	0	(1,294)
Severance costs	0	0	(279)	0	(418)	0	0	(333)	(413)	(784)	(140)	0	0	0
Recurring Cash G&A	\$8,525	\$7,733	\$8,879	\$9,881	\$8,480	\$8,035	\$7,879	\$7,637	\$7,777	\$6,148	\$6,168	\$7,371	\$7,639	\$8,655
Crude Oil Equivalent Sales Volumes (MBoe)	1,509	1,640	1,632	1,633	1,866	2,223	2,234	2,239	2,260	2,262	2,414	2,303	1,876	3,851
Recurring Cash G&A per Boe	\$5.65	\$4.72	\$5.44	\$6.05	\$4.54	\$3.61	\$3.53	\$3.41	\$3.44	\$2.72	\$2.56	\$3.20	\$4.07	\$2.25